

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF DELAWARE

IN THE MATTER OF THE APPLICATION OF)
DELMARVA POWER AND LIGHT COMPANY FOR)
APPROVAL OF QUALIFIED FUEL CELL) PSC DOCKET NO. 19-0045
PROVIDER PROJECT TARIFF)
(FILED JANUARY 23, 2019))

ORDER NO. 9340

AND NOW, this 14th day of February 2019, the Delaware Public Service Commission (the "Commission") determines and orders the following:

WHEREAS, on July 7, 2011, the Governor of the State of Delaware signed into law certain amendments (78 Del. Laws ch. 99) (July 7, 2001) (the "Amendments") to the Renewable Energy Portfolio Standards Act, 26 Del. C. §§ 351-364 ("REPSA") that added Delaware-manufactured fuel cells to REPSA and allowed energy output from such fuel cells to be considered a resource eligible to fulfill a portion of a Commission-regulated electric company's renewable energy credit requirements under REPSA; and

WHEREAS, the Amendments were part of a comprehensive State economic development and renewable energy program in which a new form of base load generation was added in Delaware; and

WHEREAS, the Amendments created a regulatory framework whereby a Commission-regulated electric company and a Qualified Fuel Cell Provider ("QFCP")¹ will jointly submit tariffs² that enable and obligate a

¹ A "Qualified Fuel Cell Provider" is defined in 26 Del. C. § 352(16).

² The requirements for the tariffs are set forth in a previous Commission Order in PSC Docket 11-362, PSC Order No. 8025 (Sept. 6, 2011). See also 26 Del. C. § 364(b), (d).

Commission-regulated electric company, as the agent for collection and disbursement, to collect from its customers non-bypassable charges for costs incurred for incremental site preparation, filing, administrative, and other costs incurred by the QFCP, reduced by compensation for any revenues received from PJM³ or its successors at law from the output of the Qualified Fuel Cell Provider Project ("QFCPP");⁴ and

WHEREAS, in accordance with the Amendments, the Commission was directed to either approve or reject all tariff filings as proposed, without alteration or the imposition of any condition or conditions; and

WHEREAS, on August 19, 2011, Delmarva Power & Light Company ("Delmarva") filed an application in PSC Docket No. 11-362 for approval of a new electric tariff for Service Classification QFCP-RC and a new gas tariff for Service Classification LVG-QFCP-RC pursuant to the Amendments; and

WHEREAS, on October 18, 2011, the Commission issued PSC Order No. 8062, which approved Delmarva's tariff filing and ordered that the Commission would enter a formal Findings and Opinion in support of PSC Order No. 8062 at a later date; and

WHEREAS, on December 1, 2011, the Commission issued PSC Order No. 8079, which, among other things, adopted Order No. 8062, set forth the Commission's formal Findings and Opinion approving Delmarva's application for a new electric tariff and new gas tariff, and adopted

³ "PJM" means the regional transmission organization that coordinates the movement of wholesale electricity in the PJM region, or its successors at law. See 26 Del. C. § 352(14).

⁴ Under 26 Del. C. § 352(17), a "qualified fuel cell provider project" means a fuel cell power generation project located in Delaware owned and/or operated by a qualified fuel cell provider under a tariff approved by the Commission pursuant to 26 Del. C. § 364(d).

the allowance adjustments made by the Secretary of the Delaware Department of Natural Resources and Environmental Control ("DNREC") to the Renewable Energy Credit ("REC")⁵ and Solar Renewable Energy Credit ("SREC");⁶ and

WHEREAS, pursuant to the Commission-approved Tariff for Service Classification QFCP-RC, Delmarva will file on a monthly basis with the Commission a copy of the computation of the Service Classification QFCP-RC Charge ("QFCP-RC Charge") with current factors and reconciliation factors at least thirty days prior to applying such QFCP-RC Charge on customers' bills. See P.S.C. Del. No. 8 - Electric, Original Leaf No. 74d, Section F; and

WHEREAS, on January 23, 2019, Delmarva submitted its eighty-third monthly compliance filing (the "Compliance Filing") to account for the varying QFCP- RC Charge for March 2019, including the typical charges and calculations. In addition, the reconciliation factors (true-ups) of the December billing revenues, December PJM revenues, and December operational costs were included in the QFCP-RC Charge; and

WHEREAS, the March 2019 QFCP-RC Charge, which is set forth on the attached Exhibit "A," will be effective for bills issued between March 1, 2019, and March 31, 2019, absent a determination of manifest error by the Commission; and

⁵ Under 26 Del. C. § 352(18), a "Renewable Energy Credit" or "REC" means a tradable instrument that is equal to 1 megawatt-hour of retail electricity sales in the State that is derived from eligible energy resources and that is used to track and verify compliance with the provisions of the RPS.

⁶ Under 26 Del. C. § 352(25), a "Solar Renewable Energy Credit" or "SREC" means a tradable instrument that is equal to 1 megawatt-hour of retail electricity sales in the State that is derived from solar photovoltaic energy resources and that is used to track and verify compliance with the provisions of RPS.

WHEREAS, the Commission Staff ("Staff") reviewed the Compliance Filing, the calculations supporting the March 2019 QFCP-RC Charge, and the source documents supporting the calculation of the December 2018 QFCP- RC Charge. Staff observed no manifest errors in the Compliance Filing or the calculations therein; and

WHEREAS, because at this time Staff found no manifest errors, it recommends that the March 2019 QFCP-RC Charge be permitted to take effect for Delmarva customer bills issued between March 1, 2019, and March 31, 2019. This recommendation is subject, however, to two requirements. First, Delmarva shall provide to Staff, with each future Compliance Filing under REPSA, all documents which Staff requested from Delmarva as part of the review of this and any prior Compliance Filings. This includes, but is not limited to, Delmarva's workpapers. Second, this recommendation is subject to the requirement that Staff reserves the right to perform more detailed audits of any and all months included in the Compliance Filing or any future tariff filings made to adjust the QFCP-RC Charge;

**NOW, THEREFORE, IT IS HEREBY ORDERED BY THE AFFIRMATIVE
VOTE OF NOT FEWER THAN THREE COMMISSIONERS:**

1. The Commission approves Delmarva's January 23, 2019 Compliance Filing, including the March 2019 QFCP-RC Charge which is listed on the attached **Exhibit "A."**

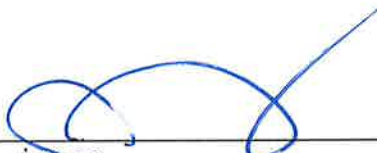
2. Delmarva shall provide to Staff, with each future Compliance Filing made pursuant to REPSA, all documents that Staff requests or has requested from Delmarva as part of its review of this Compliance Filing, including, but not limited to, Delmarva's workpapers.


3. Staff hereby reserves the right to perform a more detailed audit of any months included in Delmarva's January 23, 2019 Compliance Filing and any and all months included in the Compliance Filing or any future tariff filings made to adjust the QFCP-RC Charge.

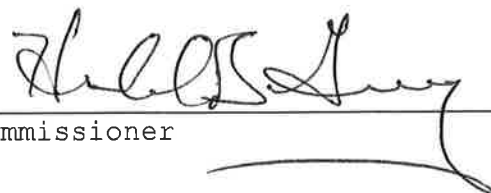
4. For any future claimed Tariff K payment,⁷ Delmarva must provide detailed information on the outage events, including, but not limited to, all the information set forth in the outage event log Staff previously provided to Delmarva, before any recovery of a Tariff K payment will be considered.

5. The Commission reserves the jurisdiction and authority to enter such further Orders in this matter as may be deemed necessary or proper.

BY ORDER OF THE COMMISSION:


Chairman


Commissioner


Commissioner

⁷ See Delmarva Power & Light Company, P.S.C. Del. No. 8 - Electric, Original Leaf No. 74h - 74j, Sections K(1) to K(7), which set forth the requirements for when Delmarva must collect from its customers and make disbursements to the QFCP Generator in the case of a Force Majeure Event or Forced Outage Event.



Commissioner



Commissioner

ATTEST:


Secretary

EXHIBIT "A"

March 2019 QFCP-RC Charge

EXHIBIT A

March 2019 QFCP-RC CHARGE *

Service Classification	<u>\$ per kWh</u>
Residential	\$0.003923
Residential- Space Heating	\$0.003923
Residential Time-of-Use "R-TOU"	
Residential Time-of-Use NON-Demand "R-TOU-ND"	\$0.003923
Small General Service - Secondary Non-Demand "SGS-ND"	\$0.003923
Space Heating Secondary Service "SGS-ND" and "MGS-S"	\$0.003923
Water Heating Secondary Service "SGS-ND" and "MGS-S"	\$0.003923
Outdoor Recreational Lighting Svc - Secondary "ORL"	\$0.003923
Medium General Service - Secondary "MGS-S"	\$0.003923
Large General Service - Secondary "LGS-S"	\$0.003923
General Service - Primary "GS-P"	\$0.003845
General Service - Transmission "GS-T"	\$0.003755
Outdoor Lighting PL	\$0.003923
Outdoor Lighting SL	\$0.003923

* Effective January 2015 QFCP Filing the Residential Time-of-Use (R-TOU) rate class has been deleted in accordance with Delmarva Power & Light's Tariff leaf changes submitted on May, 1, 2014 associated with PSC Docket No. 13-115.